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April 2, 2007

By Messenger

Philis Posey
Acting Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Floridian Natural Gas Storage Company, LLC, Docket No. PF07-3-000,
Summary and Response to Scoping Comments through March 30, 2007

Dear Ms. Posey:

Pursuant to 18 CFR 157.21(f)(9), Floridian Natural Gas Storage Company, LLC (FGS) hereby submits for filing in the above referenced docket an original and two (2) copies of its Summary and Response to Scoping Comments through March 30, 2007.

An additional two copies of this filing are being provided to Joanne Wachholder, FERC OEP Environmental Project Manager, and an additional two copies of this filing are being provided to Kellie Doherty of ERM, the third party environmental contractor for this Project.

If you have any questions about this filing, please contact me at 202-420-2745.

Sincerely,



Joan M. Darby
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Attorney for
Floridian Natural Gas Storage Company, LLC

Enclosures

DSMDB.2238426.01

Floridian Natural Gas Storage Company, LLC
PF07-3

Summary and Response to Scoping Comments through March 30, 2007

Item No.	FERC Accession Number	Date Filed	First Name	Last Name	Affiliation	Comment	FGS Response
1.	20070307-4010	3-19-2007	Peter	Schultz	Individual	Impacts to ecosystem (wildlife) where pipelines are to be constructed	It is anticipated that the Project will have limited impacts on wildlife. Specific effects of pipeline construction on wildlife and other sensitive habitats will be presented in Resource Reports 2 and 3.
2.	20070307-4010	3-19-2007	Peter	Schultz	Individual	Impacts to future homeowners across SR 710.	With the exception of limited visual impacts, there should be very few impacts on future homeowners in the Quillen DRI. Visual impacts will be discussed in Resource Report 8, and simulations to show the predicted impacts will be presented. Additional information is provided in the response to Item No. 18.
3.	20070307-4010	3-19-2007	Peter	Schultz	Individual	Visual impact of tank height	Visual impacts will be discussed in Resource Report 8. Additional information is provided in the response to Item No. 18.
4.	20070307-4010	3-19-2007	Peter	Schultz	Individual	Any restrictions or agreements by existing industry along pipeline route to keep land pristine?	FGS is unaware of any restrictions on land proposed to be traversed by its pipeline. That land is owned by three industrial users: Cogentrix (coal fired power generation), Florida Power & Light (gas and oil power generation) and Tampa Farms (egg laying operations).
5.	20070307-4010	3-19-2007	Panagioti	Tsolkas	Individual	Lack of public participation	FGS has made every effort to engage the public, including holding community meetings and open houses which were advertised in three local newspapers. Multiple parties at the public scoping meeting offered the explanation for low turnout at the FERC Scoping meeting was due to the fact that FGS has been visible in the community, has made briefings to community groups, and has been willing to discuss the Project with anyone, whether supporter or detractor. See Resource Report 1 for further details of public participation efforts.
6.	20070307-4010	3-19-2007	Panagioti	Tsolkas	Individual	Impact on existing and future homeowners	Potential impacts on existing and future homeowners will be addressed in Resource Report 8. Additional information is provided in the response to Item No. 18.
7.	20070307-4010	3-19-2007	Panagioti	Tsolkas	Individual	Impact of leaks and spills	Leaks and spills of petroleum or other similar materials will be discussed in Resource Report 2. It is unlikely that a spill during construction or operation of the Project would have a significant impact on soil or groundwater quality. Regarding the potential spill or leak of liquefied natural gas, the facility is designed to contain any spill of liquefied natural gas on its property, and any minor spills would be contained in troughs that will route the spills to containment sumps. A large spill, if one was to occur, would be contained within the tertiary containment berm around the property. Further details regarding the containment measures will be set forth in Resource Report 11. Any cryogenic gas that may be spilled will not seep into the ground, but would vaporize, and be dispersed into the atmosphere. The effect of a release of natural gas into the atmosphere will be discussed in Resource Report 9.

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8.	20070307-4010	3-19-2007	Panagiotti	Tsolkas	Individual	Impact of leaks of methane and greenhouse gases in light of climate crisis	FGS proposes the use of a full-containment tank, which is designed to preclude leaks, including leaks of methane and other greenhouse gases. A significant release could occur only in the highly unlikely event of a catastrophic failure. There has not been a catastrophic failure of a tank in the more than sixty years since more advanced technologies were adopted. As to climate change concerns, the Project as a whole makes available more clean burning natural gas for use in Florida, thereby reducing greenhouse gases. A discussion of greenhouse gases will be presented in Resource Report 9.
9.	20070307-4010	3-19-2007	Panagiotti	Tsolkas	Individual	Mitigation for pipeline construction	FGS is attempting to route its pipelines to avoid wetlands. To the extent certain wetlands are impacted, FGS is designing the layout and construction area to minimize impacts. Pipeline construction impacts to wetlands will be primarily temporary. These wetlands will be restored once the pipeline has been constructed. Once all the permanent impacts have been quantified, FGS will prepare a mitigation plan to ensure that compensation is provided for any permanent wetland impacts. More information will be provided in Resource Report 2.
10.	20070307-4010	3-19-2007	Panagiotti	Tsolkas	Individual	Mitigation for accident	While an accident involving off-site consequences is highly unlikely, mitigation for accidents that could harm off-site individuals has been accounted for in the Project design. These specific mitigation strategies to minimize the likelihood for any accident will be discussed in Resource Report 11. In addition, an emergency response plan will be developed in coordination with the local emergency response providers to have procedures in place should any emergencies or accidents arise.
11.	20070307-4010	3-19-2007	Panagiotti	Tsolkas	Individual	Concern about natural gas pipeline accidents	As reported by another speaker at the public scoping meeting, natural gas pipelines have operated safely in the area for more than 50 years, and it is unlikely that pipelines constructed and operated by FGS will cause or contribute to an accident.
12.	20070307-4010	3-19-2007	Hope	Freed	Individual	Concern about methane issue	See response to Items 7 and 8.
13.	20070307-4010	3-19-2007	Hope	Freed	Individual	Concern about development of pristine land	FGS has endeavored to select its pipeline alignment so as to minimize impacts to sensitive species, habitats, and wetlands. The proposed alignment parallels and is adjacent to the existing FPL power line transmission corridor. The route was selected to minimize impacts to truly pristine land, and to locate adjacent to previously impacted areas. More details concerning specific species, habitats, and wetlands will be set forth in Resource Reports 2 and 3.
14.	20070307-4010	3-19-2007	Dave	Knight	Martin County	Specific pipeline locations	Detailed pipeline locations will be presented in the alignment sheets to be included as Figure 1.10-2 in Resource Report 1. Additionally, this individual was provided information on current alignments for the pipelines following the public scoping meeting.
15.	20070307-4010	3-19-2007	Dave	Knight	Martin County	Impact on wetlands and mitigation for such	Details on wetlands and mitigation for impacts to wetlands caused by the

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							construction and operation of the Project will be presented in Resource Reports 2 and 3. See response to Item 9 above.
16.	20070307-4010	3-19-2007	Dave	Knight	Martin County	Impact on upland habitat	Impacts to upland habitat will be documented in Resource Report 3.
17.	20070307-4010	3-19-2007	Dave	Knight	Martin County	Impact on protected species	Protected species in the area, and the Project's impact (or lack of impact) on the various species, will be discussed in Resource Report 3.
18.	20070307-4010	3-19-2007	Kevin	Foley	Quillen	Height of tanks	The dimensions of tanks such as that proposed by FGS are dictated by federal codes that take into account the site dimensions, physics of construction, and the potential impact to the surrounding community. That said, FGS has been investigating several of these components of the tank design that can have a bearing on overall tank height. These items include foundation design and roof design. Based on current information, the overall tank height has been reduced from approximately 185 feet to the new proposed height of 174 feet above grade. Further details concerning the height of the tanks and the corresponding viewshed analysis will be presented in Resource Report 8.
19.	20070307-4010	3-19-2007	Kevin	Foley	Quillen	Desire to keep Project aesthetically pleasing	FGS also has a desire to have an aesthetically pleasing facility. Given that a significant number of the trees that currently form a buffer along SR 710 are considered nuisance species, they will likely be removed as a condition of the permitting process. However, it is FGS's intent to replace these with other suitable, native trees that will be able to provide a similar buffer from the community. The new plantings will be identified as the Project continues through the permitting process.
20.	20070319-5039	3-19-07	Frederick	Gaske	SHPO	Need to conduct archaeological survey	An archaeological survey has been conducted for the Project which shows low potential for archaeological remains and is being forwarded to the SHPO for review. Further details of the survey and the findings of the survey will be included in Resource Report 4.
21.	20070319-5179	3-19-07	Sally	Mann	FDEP	Need for coastal zone consistency review	FGS has initiated work on its Environmental Review Permit (ERP) application for the FDEP. This application will be submitted to FDEP prior to filing of the FERC application in July 2007.
22.	20070319-5179	3-19-07	Sally	Mann	FDEP	Provide construction and operation Best Management Practices to minimize soil and groundwater contamination	Construction and operation BMPs to minimize soil and groundwater contamination will be provided in an appendix to Resource Report 2.
23.	20070319-5179	3-19-07	Sally	Mann	FDEP	Provide recommendation for pipeline crossing of SR 710. Request close coordination with FDOT regarding SR 710 corridor.	With the current design, FGS does not intend to cross SR 710 with its pipeline. In fact, the current alignment does not include following the highway right-of-way at all. FGS will coordinate with FDOT regarding all public road crossings.
24.	20070319-5179	3-19-07	Sally	Mann	FDEP	May require a water use permit	FGS is in the process of finalizing its water requirements and will be preparing the necessary application for a water use permit. This information will be included in Resource Report 2.

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26.	20070328-0103	3-28-07	Paul	Joe	DHHS	General letter, with no Project-specific comments, requesting FERC address general areas of potential health concerns, including air quality, water quality/quantity, wetlands and flood plains, hazardous materials/wastes, non-hazardous solid waste/other materials, noise, occupational health and safety, land use and housing, and environmental justice.	FGS will address these issues, including Project effects on the resources and mitigating strategies for each, in the various Resource Reports.
27.	20070330-0063	3-27-07	Paul	Souza	USFWS	The Project is within the core foraging area (18.6 miles) of endangered wood stork breeding colonies. Wood storks utilize wetlands as foraging habitat. In the case the Project causes a loss of wetlands, provide suitable compensation for any wetlands lost.	Information concerning the wood stork, and the Project's effect on the wood stork, will be provided in Resource Report 3.
28.	20070330-0063	3-27-07	Paul	Souza	USFWS	The Project occurs within the geographic range of Audubon's crested caracara. If suitable habitat exists in the Project area, the USFWS recommends surveys be conducted to determine the status of nesting Audubon's crested caracara in the area.	Information concerning the Audubon's crested caracara, and the Project's effects on the caracara, will be provided in Resource Report 3.