

Request to Initiate the NEPA Pre-Filing Process

**Floridian Natural Gas Storage Company, LLC
Indiantown, Martin County, Florida**

Public

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FEDERAL ENERGY
REGULATORY COMMISSION**

Submitted to:

**Federal Energy Regulatory Commission
Washington, DC**

December 21, 2006

Submitted by:

Floridian Natural Gas Storage Company, LLC

Public



December 21, 2006

CONTAINS CRITICAL ENERGY INFRASTRUCTURE INFORMATION

Ms. Magalie R. Salas
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Subject: **Request to Initiate the NEPA Pre-Filing Process
Floridian Natural Gas Storage Project**

Dear Ms. Salas:

Floridian Natural Gas Storage Company, LLC (FGS) respectfully requests that the Federal Energy Regulatory Commission ("FERC") initiate a National Environmental Policy Act ("NEPA") pre-filing review of FGS' proposed Natural Gas Storage Project ("Project") located near Indiantown, Martin County, Florida, in accordance with 18 CFR 157. FGS' proposed Project will incorporate up to two 4 BCF cryogenic storage tanks, liquefaction equipment, vaporization equipment, and sendout pumps to enable delivery of up to 800,000 mmbtu/day of natural gas. The facility will occupy approximately 50 acres of a nearly 150 acre site under FGS' control. This Project is proposed in response to discussions with customers in Florida, and the need for storage of natural gas and reliability of natural gas supplies in Florida. It is anticipated that the facility will start construction during the second quarter of 2008, so that it can be in-service at the start of the hurricane season (June) in 2011.

In accordance with the requirements in 18 CFR 157.21 (d), FGS is pleased to provide FERC an original and 7 copies of the information on the Project outlined below. Consistent with the requirements of Commission Order 683, Critical Energy Infrastructure Information, which was issued in Docket No. RM06-24-000 on September 21, 2006, FGS has divided this submission in two parts. The first part provides the public version of this pre-filing. The second part includes Critical Energy Infrastructure Information (CEII) and is marked "**CONTAINS CRITICAL ENERGY INFRASTRUCTURE INFORMATION (CEII) – Do Not Release.**" The information labeled CEII consists of a plot plan showing the facility. The plan does not simply give the general location of critical infrastructure, but rather sets forth sensitive information such as the specific location of the control room and other critical security infrastructure. Thus, the item labeled CEII contains specific engineering, vulnerability or design information about critical infrastructure that: (1) relates details about the transportation of energy; (2) could be useful to a person in planning an attack on critical infrastructure; and (3) would be exempt from mandatory disclosure under the Freedom of Information Act, 5 U.S.C. 552 (2000).

1. A description of the schedule desired for the project including the expected application filing date and the desired date for Commission approval.

FGS proposes to file its application at the FERC approximately 180 days following FERC's acceptance of the Project into the pre-filing process. Because this Project is not an LNG terminal, it is not subject to the minimum 180-day requirement, but FGS expects that the application will be filed at about that timeframe, regardless. FGS understands the normal approval process is approximately ten months from filing, however, due to the limited environmental impacts from the proposed Project, FGS would like to receive final certificate approval within seven to nine months thereafter.

2. For LNG terminal facilities, a description of the zoning and availability of the proposed site and marine facility location.

This is not applicable to the Project. However, the site is a former Ameristeel facility, and is zoned industrial. FGS has acquired an option to purchase the property, and the property is under the control of FGS.

3. For natural gas facilities other than LNG terminal facilities and related jurisdictional natural gas facilities, an explanation of why the prospective applicant is requesting to use the pre-filing process under this section.

FGS desires to utilize FERC's pre-filing process in order to be proactive in providing information to stakeholders, issue development, and agency involvement. Due to the relatively minimal environmental impacts and the benefits the Project brings to the community and the state of Florida, FGS anticipates that this process will help to expedite the overall permitting schedule.

4. A detailed description of the project, including location maps and plot plans to scale showing all major plant components, that will serve as the initial discussion point for stakeholder review.

The FGS Project site is located near the unincorporated community of Indiantown, Florida, along the south side of State Route 710. FGS has control over the approximate 150 acre site that was formerly home to Ameristeel's Indiantown Mill, which recycled automobiles to manufacture rebar. The Project will add storage and reliability to Florida's sensitive natural gas supply, and will make available up to 800 mmscf/d of natural gas during times of market demand.

The facility will accept delivery of natural gas from customers who will provide gas to the Project on one of two nearby interstate pipelines (Florida Gas Transmission and Gulfstream), liquefy the gas using mixed refrigerant (MR) or nitrogen process, store the liquefied gas in one of two 4 BCF (190,000 m³) full-containment tanks at slightly above atmospheric pressure, and vaporize the gas to send out on one or both of the interstate pipelines during periods of high demand.

FGS is requesting a phased approach to construction. The first phase will be a single full-containment tank and associated equipment to send out up to 400 mmscf/d of natural gas. The second phase will add a second full-containment tank, and increase the vaporization

capacity to 800 mmscf/d. A truck loading facility will also be added to provide for emergency transfer to other facilities.

The Project will consist of the following major components:

- Natural gas pipelines – two (2) approximately four-mile pipelines to connect the facility with the interstate natural gas supply pipelines and a nearby powerplant.
- Two (2) LNG storage tanks – two (2) full-containment liquefied natural gas storage tanks will be constructed, each having a net working capacity of 4 BCF, equipped with fully-submerged in-tank pumps. The tanks will have a steel roof. One tank will be constructed during Phase I of the project, and another identical tank will be constructed during Phase II.
- Liquefaction system – two MR or nitrogen trains, each sized to process up to 25,000 MMBtu/day. An expander-cycle process is also under consideration to replace one of the two trains, as well as use of process steam from an adjacent powerplant to drive refrigeration compressors.
- BOG handling system – a vapor Boil-off Gas recovery system using reciprocating or screw compressors.
- Natural gas re-vaporization system - Natural gas re-vaporization system, sized for 400 mmscf/d (Phase I) consisting of ambient-air based heating of a secondary water-ethylene-glycol loop and a water-ethylene-glycol primary loop with shell and tube vaporizers. Use of process steam or heating water from an adjacent power plant is also under consideration. Additional vaporization systems will be added during Phase II to bring the total capability to 800 mmscf/d.

A location map is shown in Attachment 1. A plot plan showing the facility is included in Attachment 2.

5. **A list of the relevant federal and state agencies in the project area with permitting requirements. For LNG terminal facilities, the list shall identify the agency designated by the governor of the state in which the project will be located to consult with the Commission regarding state and local safety considerations. The filing shall include a statement indicating:**
 - (i) **That those agencies are aware of the prospective applicant's intention to use the pre-filing process (including contact names and telephone numbers);**
 - (ii) **Whether the agencies have agreed to participate in the process;**
 - (iii) **How the applicant has accounted for agency schedules for issuance of federal authorizations; and**
 - (iv) **When the applicant proposes to file with these agencies for their respective permits or other authorizations.**

A list of federal and state permitting requirements is enclosed as Attachment 3. The table lists the respective agency, contact names and phone numbers, as well as the anticipated time FGS plans to file the respective applications. Meetings to discuss FGS' proposed facility were held with the following agencies during the week of December 18th: US Army Corps of Engineers, Jacksonville District; Florida Department of Environmental Protection; Florida Fish and Wildlife Conservation Commission; U S Environmental Protection Agency; US Fish and Wildlife Service; and NOAA Fisheries. These agencies are aware of FGS' intention to use the pre-filing process. Some of the agencies have indicated they will participate in the pre-filing process, while other agencies are determining what their involvement should be, given the apparent lack of significant environmental impacts. The table in Attachment 3 provides details of the agencies' agreement to participate in the pre-filing process. Given that the environmental impacts of the proposed Project are expected to be relatively minor, the permitting schedule will be substantially shorter than a large, environmentally complex project. FGS anticipates that the schedule for permit receipt will be roughly four months to six months after filing. Accordingly, FGS has accounted for the agency schedules for issuance of federal authorizations.

6. A list and description of the interest of other persons and organizations who have been contacted about the project (including contact names and telephone numbers).

A list of persons and organizations that have been contacted and will continue to receive information about the Project is provided in Attachment 4.

7. A description of what work has already been done, e.g., contacting stakeholders, agency consultations, project engineering, route planning, environmental and engineering contractor engagement, environmental surveys/studies, and open houses. This description shall also include the identification of the environmental and engineering firms and subcontractors under contract to develop the project.

FGS has been contacting local stakeholders and has begun to initiate agency consultations about the Project. This process will continue as the Project and environmental review progress. Project engineering and site planning has been initiated by hiring CB & I as the owner's engineer, and Golder Associates, Inc., Kaltech, Inc. and Lucido and Associates have been hired to assist with the compilation of environmental studies and resource reports, as well as the other federal, state, and local permit approvals. Both civil and environmental surveys, as well as geotechnical investigations, were initiated in November 2006.

8. For LNG terminal projects, proposals for at least three prospective third-party contractors from which Commission staff may make a selection to assist in the preparation of the requisite NEPA document.

This requirement does not apply to FGS.

- 9. For natural gas facilities other than LNG terminal facilities and related jurisdictional natural gas facilities, proposals for at least three prospective third-party contractors from which Commission staff may make a selection to assist in the preparation of the requisite NEPA document, or a proposal for the submission of an applicant-prepared draft Environmental Assessment as determined during the initial consultation described in paragraph (c) of this section.**

Under separate cover, FGS is submitting three proposals for third-party contractors to assist the FERC with the preparation of the Environmental Impact Statement.

- 10. Acknowledgement that a complete Environmental Report and complete application are required at the time of filing.**

FGS hereby acknowledges that a complete Environmental Report and complete application are required at the time of filing.

- 11. A description of a Public Participation Plan which identifies specific tools and actions to facilitate stakeholder communications and public information, including a project website and a single point of contact. This plan shall also describe how the applicant intends to respond to requests for information from federal and state permitting agencies, including, if applicable, the governor's designated agency for consultation regarding state and local safety considerations with respect to LNG facilities.**

Public Outreach Plan: FGS is committed to successful stakeholder communications and an effective public outreach plan on this Project. FGS has developed a public outreach plan that includes the following activities:

- During the early part of the pre-filing process, FGS will hold an open house(s) in order to provide information about the Project to all of the interested state and federal agencies, as well as the public.
- FGS will provide all required support needed for FERC to conduct a public scoping meeting(s), if needed.
- FGS has established and will regularly update a publicly available website for this Project, with pertinent information on the status of the Project. This website is:

www.floridiangasstorage.com

- FGS will respond rapidly to requests for information from permitting agencies, and will meet with them in person, if that would assist in understanding the request and providing the best response.

- A single point of contact on behalf of FGS has been established for the Project. The contact will be:

Mr. J. Bradley Williams
Principal
Floridian Gas Storage, LLC
1000 Louisiana Street, Suite 4361
Houston, Texas 77002
(713) 614-7159
bwilliams@floridiangasstorage.com

12. Certification that a Letter of Intent and a Preliminary WSA have been submitted to the U.S. Coast Guard or, for modifications to an existing or approved LNG terminal, that the U.S. Coast Guard did not require such information.

This requirement does not apply to FGS.

Through the pre-filing process, FGS will endeavor to identify and resolve any stakeholder issues or concerns, thereby providing FERC with an application that can be moved expeditiously through the NEPA process. FERC's early assistance in facilitating the NEPA process is greatly appreciated.

Sincerely,

Floridian Natural Gas Storage Company, LLC

A handwritten signature in black ink that reads "Brad Williams". The signature is written in a cursive, flowing style.

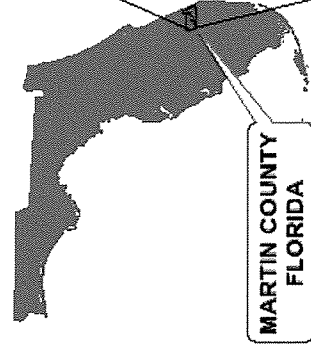
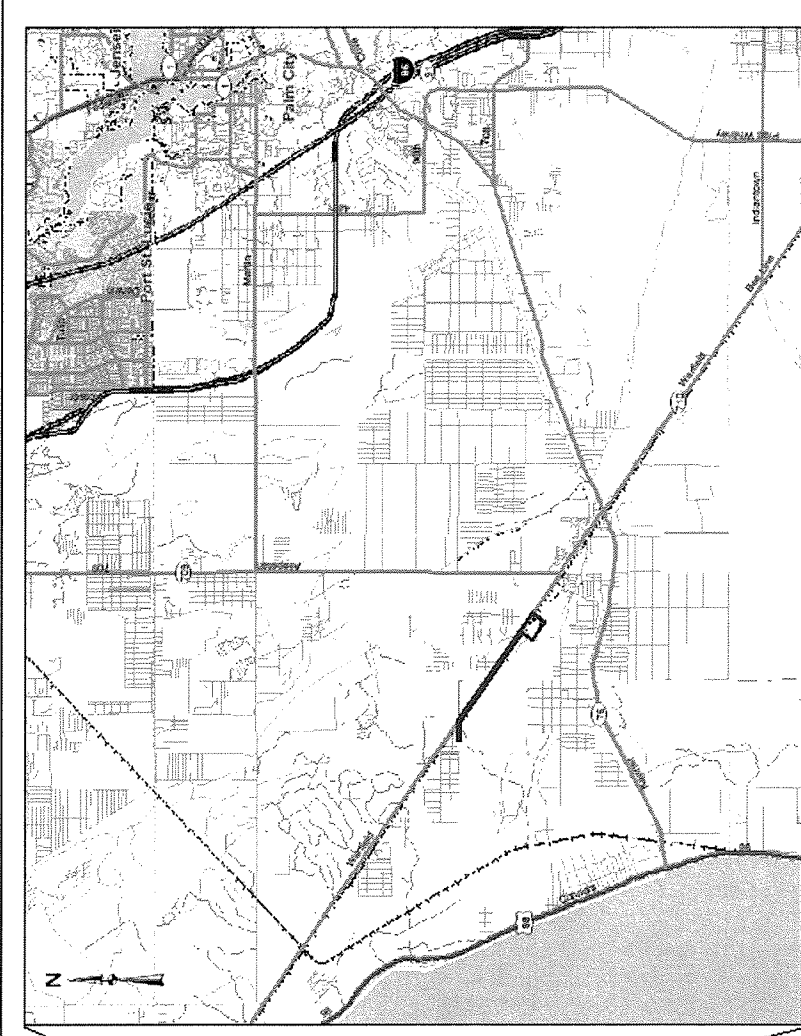
J. Bradley Williams
Principal

cc: David Sharp
Keith Latham

Attachments

**ATTACHMENT 1
LOCATION MAP**

PROJECT: 030005 PROJ: 0003-0287 FLORIDIAN NATURAL GAS 2.50x1.00 740'x3.00 Street Map 8, 2011 (REV)



LEGEND

- Site Location
- Interstate
- Highway
- Major Road
- Local Road
- Minor Road
- Other Road
- Railroads (Local)

PROJECT
Floridian Natural Gas Storage

TITLE
Site Location

 GOLDER ASSOCIATES TAMPA, FLORIDA	PROJECT No.	030005	SCALE AS SHOWN	REV 0
	DESIGN BY	GIS	DATE 01.2005	
	CHECK BY	GIS	DATE 03.2005	
	REVIEW BY	GIS	DATE 03.2005	

REFERENCE

1. Study Area by Golder Associates Inc.
2. ESRI Street Map

**ATTACHMENT 2
PLOT PLAN**

**ATTACHMENT 2
PLOT PLAN
constitutes
CRITICAL ENERGY INFRASTRUCTURE INFORMATION (CEII)
and is submitted under separate cover**

ATTACHMENT 3 – PERMIT TABLE

**FGS STORAGE PROJECT
PERMIT TABLE**

Agency	Permit/Approval	Agency Contact	Anticipated Filing Date¹	Informed of Pre-filing Process	Intends to Participate in Pre-filing Process
FEDERAL					
Federal Energy Regulatory Commission (FERC)	Section 3 of the Natural Gas Act	Project Manager (TBD)	Month 6	Yes	Yes
U.S. Department of the Army Corps of Engineers (USACE)	Section 404 (CWA)	Penny Cutt 561-472-3505	Month 4	Yes	Under review by agency
Florida Coastal Management Program (FCMP) ²	Certification that the Project is consistent with the Coastal Zone Management Act and Florida Coastal Management Plan	Lynn Griffin, Coastal Program Administrator 850-245-2166	Month 4	Yes	Under review by agency
Federal Aviation Administration (FAA)	Permit for Objects That May Affect Navigable Airspace	Rusty Chapman, FAA Southern Region Airports Division Manager	Prior to Construction	No	N/A
U.S. Fish and Wildlife Service (USFWS) / National Marine Fisheries Service	Section 7 of Endangered Species Act Consultation	Anne Richards 508-495-2305	Month 4	Yes	Yes
Florida Department of Environmental Protection (FDEP)	Clean Water Act Section 401 Water Quality Certification	Frank Nearhoof, Program Administrator- Water Quality Standards and Special Projects Program 850-245-8420	Month 4	Yes	Under review by agency

**FGS STORAGE PROJECT
PERMIT TABLE**

Agency	Permit/Approval	Agency Contact	Anticipated Filing Date¹	Informed of Pre-filing Process	Intends to Participate in Pre-filing Process
FEDERAL					
U.S. Environmental Protection Agency (USEPA)	Spill Prevention, Control and Countermeasure (SPCC)	Ted Walden 404-562-8752	Prior to Operation	No	N/A
Florida Department of State (FDOS)	Section 106 of the National Historic Preservation Act	Laura Kammerer Historic Preservationist Federal and State Compliance and Review 850-245-6300	Month 4	Yes	Yes
STATE OF FLORIDA					
Department of Environmental Protection (FDEP)	Minor Source Air Construction Permit	Kevin Neal, Director of Southeast District 561-681-6600	Month 4	Yes	Yes
	NPDES Permit to Discharge Industrial Wastewater	Fred Noble, Administrator 850-245-7520	Prior to Operation	Yes	Yes
	Notice of Intent (NOI) for Stormwater Discharges Associated with Industrial Activity under the NPDES Multi-Sector General Permit	Fred Noble, Administrator 850-245-7520	At Least 2 Days Prior to Operation	Yes	N/A

**FGS STORAGE PROJECT
PERMIT TABLE**

Agency	Permit/Approval	Agency Contact	Anticipated Filing Date ¹	Informed of Pre-filing Process	Intends to Participate in Pre-filing Process
STATE OF FLORIDA					
	Notice of Intent (NOI) to Discharge Stormwater Associated with Construction Activity	Fred Noble, Administrator 850-245-7520	At Least 2 days Prior to Construction	Yes	N/A
	Notice of Termination (NOT) of Coverage under NPDES General Permit for Stormwater Discharges Associated with Construction Activity	Fred Noble, Administrator 850-245-7520	At Least 14 days After Stabilization of Site	Yes	N/A
	NPDES Notice of Intent (NOI) to Discharge Hydrostatic Test Wastewater	Fred Noble, Administrator 850-245-7520	Prior to Completion of the Tank	Yes	N/A
	Environmental Resource Permit (ERP) / 401 Water Quality Certification	Kevin Neal, FDEP Southeast Director 561-681-6600 Jennifer Smith, FDEP SE District Permitting Manager 561-681-6634 Indar Jagnarine, FDEP SE District Stormwater Permitting Manager, 561-681-6746 Hugo Carter, SFWMD 561-682-2710	Month 4	Yes	Yes

**FGS STORAGE PROJECT
PERMIT TABLE**

Agency	Permit/Approval	Agency Contact	Anticipated Filing Date¹	Informed of Pre-filing Process	Intends to Participate in Pre-filing Process
STATE OF FLORIDA					
	FDEP Potable Water Interconnect	Jose Calas, FDEP SE District Potable Water Program 561-681-6600 561-681-6704	Month 4	Yes	Yes
	FDEP Sanitary Wastewater Interconnect	Tim Powell, FDEP SE District Wastewater Program 561-681-6600	Month 4	Yes	Under review by agency
South Florida Water Management District (SFWMD)	Water Use Permit (WUP) / Consumptive Use Permit (CUP)	Tom Colios 561-682-6944	Month 4	Yes	Under review by agency
LOCAL					
Martin County	Site Plan Approval	Jeff Johnson Development Review Committee	TBD	Yes	Under review by agency
	Building Permits	Building Department (TBD)	Prior to Construction	No	N/A

¹Approximate time after the Project is accepted into the pre-filing process unless otherwise indicated.

²Coastal Management Program (FCMP) coordinates the actions of eight agencies and five water management districts using 23 statutes to protect Florida's coastal interests. The agencies the comprise the FCMP are:

FGS STORAGE PROJECT PERMIT TABLE

- **The Department of Environmental Protection (DEP)**, which is the lead agency for the FCMP and home of the State Clearinghouse. DEP serves as the state's chief environmental regulatory agency and the manager and steward of many of its natural resources;
- **The Fish and Wildlife Conservation Commission (FWCC)**, which exercises jurisdiction over fresh and saltwater fisheries marine mammals, birds and both upland game and non-game animals, including endangered species;
- **The Division of Historical Resources of the Department of State (DOS)**, which is charged with the protection of the state's historical and archaeological resources;
- **The Governor's Office of Planning and Budgeting (OPB)**, which prepares the state's biennial budget and plays a role in the state's comprehensive planning process;
- **The Department of Transportation (DOT)**, which is charged with the development, maintenance, and protection of the states transportation system;
- **The Department of Health (DOH)**, which among other responsibilities, regulates on-site sewage disposal;
- **The Division of Forestry of the Department of Agriculture and Consumer Services (DACCS)**, which administers the states forestry programs and reviews mosquito control projects; and
- **The Department of Community Affairs (DCA)**, which serves as the state's land planning and emergency management agency.

**ATTACHMENT 4 –
LOCAL STAKEHOLDERS**

Floridian Gas Storage Stakeholders Contacted

As of November 30, 2006

Martin County Commissioners

1. Lee Weberman 772-221-2357
2. Mike DiTerlizzi 772-221-1357
3. Doug Smith 772-221-2359
4. Susan Valliere 772-288-5421
5. Martin County Administrator: Duncan Ballantyne 772-221-2360
- Sarah Heard – 772-221-2358 not yet met directly but briefed by Brian Powers of Indiantown

Martin County Department heads - 772-288-5494

6. Property appraiser – Laurel Kelly Assistant Tax Appraiser Mike Freyburg and Tax Advisor to Martin County Jim Pence 772-781-4365
7. Nicki van Vonno Growth Management Director
8. Krista Storey asst. co attorney
9. Don Donaldson County engr
10. Darrell DeLeaux environmental
11. Steve Wolfberg – Martin County Director Emergency Services 772-288-5693
12. Jon Pasqualone - Fire Marshall 772-288-5633
13. Joe Ferrara – Deputy Chief Fire Rescue 772-221-1490

Industry and Florida Regulatory Stakeholders

14. Gulfstream Natural Gas System – George Matzke VP 813-282-6613
15. Florida Gas Transmission Company FGT - Jack Boatman VP 713-989-2114
16. CSX Railroad Company - Marie Musfeld Director Corridor Development 904-633-1517
17. Jorge P. Gutierrez Manager- Major Accounts Florida Power & Light Co.
561-640-2560
18. Florida Electricity Reliability Coordinating Council - FRCC
Ken Wiley, President 813-289-5644
19. Florida Energy Commission – Blake Casper 813-287-2231
20. Florida Department of Environmental Protection (DEP)
Colleen Castille – Secretary 850-245-2011
Michael Sole Deputy Secretary 850-245-2037
Allan Guyet Director 850-245-8002
21. Bill Cooper – Managing Director of Center for LNG 202-955-1500
22. Public Counsel Harold McLean Advocate for Citizen rights (850) 488-9330
23. Mark Kaplan Gov Bush's Chief of Staff and Deirdre Finn Deputy Chief of staff
850-488-5603
24. Deputy Attorney General - Clayton Roberts 850-245-0140
25. Joe Negron local state rep from Martin Co defeated in latest election
26. Bill Helfferich, senior supervisor of land stewardship for the South Florida Water Management District
27. Frank Brogan, President Florida Atlantic University 954-762-5255

28. Jim Murley 954-762-5255 at Florida Atlantic University -Director for the Center for Urban & Environmental Solutions as well as Dr. Bill Stronge 561-750-6761 and Dr Lenore Alpert 954-762-5255 located in Ft Lauderdale
29. Jeff Householder 850-914-0206 regulatory and economic advisor to Florida energy interests
30. Jim Ogg – Florida Energy Consultant 863-868-3022 in Lakeland
31. Bob Holetz – 248-374-5558 regulatory and economic advisor to Florida energy interests
32. Lukens Energy – Greg Hopper VP regulatory and economic advisor to Florida energy interests

Martin County Business Stakeholders

33. Brian Powers Honorary Mayor of Indiantown and Chairman of Indiantown Gas Company 772-597-2168
34. Joanie Siedel, Martin County Business Development Board 772-221-1380
35. Bob M. Post Jr. Chairman of local bank and utility companies 772-597-3113
36. Garry Willer -General Manager - Indiantown Cogeneration LP - nearby property plant operator of 330 MW coal fired generation plant 772-597-6500 x25
13303 SW Silver Fox Lane
Indiantown FL 34956
37. Ted Astolfi – Indiantown Commerce & Technology Park 772-597-3355 – near by commercial development
38. Garrett Bender, Principle – Ascot Development 561-495-7554 Martin County land development company
39. Ameristeel – Jim Turner 813-207-2245
40. Dennis Armstrong – local engineering company and realtor 772-220-4095
41. Terry McCarthy – local land use attorney 772-286-1700
42. Tom Lucido - local land planning advisor 772-220-2100
43. Tom McNicholas – local community relations consultant 772-219-1719

Florida Public Service Commissioners and staffs

44. Chairman Lisa Edgar - 850.413.6044
45. Commissioner Isilio Arriaga - 850.413.6042
46. Commissioner Matt Carter - 850.413.6046
47. Commissioner Terry Deason - 850.413.6038
48. Commissioner Katrina Tew - 850.413.6040
49. Florida Public Service Commission – Office of Strategic Analysis – James Dean 850-413-6058
50. Florida Public Service Commission – Division of Economic Regulation – William McNulty 850-413-6443

Energy Companies Active in Florida Contacted

51. City of Tallahassee Energy Services – David Byrne Director 850-891-6898
52. Florida Municipal Power Agency FMPA - Mike Taran Energy Risk Manager (321) 239-1050
53. Tampa Electric – TECO JR McClelland 813-228-4664

54. Florida Power & Light FPL – Terry Morrison VP Supply 561-691-7878 (Gene Ungar, Director & Heather Stubblefield, Director) Mike Leighton Sr VP Asset Development
55. Seminole Electric Cooperative, Inc. Jack Reid Director of Fuel Supply 813 739 1234
56. Progress Energy Rick Rhodes Dir. Supply 919-546-7613 & Rob Caldwell VP 919-546-4552
57. Florida Gas Utilities, FGU in Gainesville Katrina Vaughn is GM 352-334-0770. X104
58. Shell Oil Coral Trading unit – Frank Vickers, VP 713-409-0715
59. British Petroleum – William Leggett 44-776-993-1305
60. Suez Dan McGinnis VP 713-636-1216

Press Contacts Interviewed by

61. Eve Samples - Palm Beach Post 772-223-3559
62. Hugo Ottolenghi - Stewart News 772-221-4247
63. Sue Nelson - Gas Utility week 703-373-0658
64. George Andreassi - Scripps 772-221-4241

Associations that FGS is participating in

65. Indiantown Chamber of Commerce
66. Palm City Chamber of Commerce
67. Florida Natural Gas Assoc. www.flgas.com
68. Big Heart Brigade Charity

Neighbors contacted via US mail 11/30/06

Blair Bynum Tampa Farms nearby property plant operator
PO Box 966
Indiantown FL 34956

Rick Drum Plant Manager Bay State Milling - nearby property plant operator
PO Box 1280
Indiantown FL 34956

Dave Baldwin Plant Manager - Louis Dreyfus Citrus nearby property plant operator
PO Box 1980
Indiantown FL 34956

David Powers - Ilico LLC local property development project
825 So. US Hwy One
Jupiter FL 33477

David Patterson - Grove Manager - Tesoro Groves Ltd Partnership citrus groves
15950 SW Kanner Hwy
Indiantown FL 34956

Garrett Bender - Ascot - Indiantown Holdings LLC
1000 NW 17th Ave.
Delray Beach FL 33445

Paul Filipe - Sintra Property Mgmt - Porto Properties LLC
5035 SE Federal Hwy
Stuart FL 34997

Alice Gaskins - resident
18201 SW Farms Rd
Indiantown FL 34956

Robert & Wilda Wright - resident
18351 SW Farms Rd
Indiantown FL 34956

Timothy & Phyllis Roberts - resident
18201 SW Farms Rd
Indiantown FL 34956

James Crosby - resident
15806 SW 151st St
Indiantown FL 34956

James and Pearl Slay - resident
PO Box 651
Indiantown FL 34956

Viretta Priest - resident
18102 SW Farms Rd
Indiantown FL 34956
